

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1039

ISSUE DATE 01-02-2018
DUE DATE 09-02-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 02.10.2017 to 08.10.2017. (Week No.28/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-28/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
02.10.2017 to 08.10.2017(Week 28/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
02.10.2017 to 08.10.2017(Week 28/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
2	59.294355	58.617883	-0.676472	-17.80663	0	0.81614	-16.99049
3	72.218650	72.555124	0.336474	16.93274	0.02903	2.3108	19.27257
4	72.464178	72.632112	0.167934	6.81423	0	2.13135	8.94558
5	69.884058	70.146176	0.262118	6.45861	0.18501	2.03845	8.68207
6	68.768919	67.723282	-1.045637	-23.70394	0.30986	1.24652	-22.14756
7	67.526409	66.984133	-0.542276	-13.40721	0	1.07989	-12.32732
8	63.843799	63.785121	-0.058678	9.10963	0.83726	0.69826	10.64515
	474.000368	472.443831	-1.556537	-15.60257	1.36116	10.32141	-3.92000

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.56800	0.00000	0.00000	-1.56800
2	RPH	0.00000	0.69360	0.00000	0.69360
3	G.T.STN.	0.00000	3.14779	0.09003	3.23782
	IPGCL	-1.56800	3.84140	0.09003	2.36343
4	PRAGATI GT	-1.69287	0.00000	0.00000	-1.69287
5	BAWANA	0.00000	7.81495	4.14315	11.95809
	PPCL	-1.69287	7.81495	4.14315	10.26522
6	BTPS	0.00000	25.61261	0.00000	25.61261
7	BYPL	0.00000	44.52850	1.31371	45.84221
8	BRPL	0.00000	42.74444	2.18821	44.93265
9	TPDDL	0.00000	11.98475	2.69728	14.68203
10	NDMC	-41.74256	0.00000	0.02833	-41.71424
11	MES	-45.83779	0.00000	0.00000	-45.83779
	TOTAL	-90.84122	136.52664	10.46071	56.14613

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
02.10.2017 to 08.10.2017(Week 28/17-18)

ISSUE DATE

01-02-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.56800	0.00000	-1.56800
2	RPH	0.00000	0.69360	0.69360
3	G.T.STN.	0.00000	3.23782	3.23782
A)	IPGCL	1.56800	3.93143	2.36343
4	PRAGATI GT	1.69287	0.00000	-1.69287
5	Bawana	0.00000	11.95809	11.95809
B)	PPCL	1.69287	11.95809	10.26522
6	BTPS	0.00000	25.61261	25.61261
7	BYPL	0.00000	45.84221	45.84221
8	BRPL	0.00000	44.93265	44.93265
9	TPDDL	0.00000	14.68203	14.68203
10	NDMC	41.71424	0.00000	-41.71424
11	MES	45.83779	0.00000	-45.83779
C)	Total Delhi Deviation Amount	90.81289	146.95902	56.14613
12	Regional Deviation NRPC	0.00000	3.92000	3.92000

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.65

(i) Actual drawal from the grid in MUs

472.443831

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.145337
(b) GT	18.303863
(c) Pargati	46.479666
(d) BTPS	49.524864
(e) Bawana	69.494584
(f) MSW Bawana	2.191633
(g) EDWPCL	0.267321
Total	186.116594

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

658.560425

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	194.604008
(b) BRPL	269.095517
(c) BYPL	157.166054
(d) NDMC	28.659842
(e) MES	4.720079
(f) IP	0.002222
Total	654.247722

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.312703

(vi) Trans. Loss((v)*100/(iii)) in %

0.65

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
02.10.2017 to 08.10.2017(Week 28/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	23.127162	22.663350	-0.46381	-8.85366	0.00000	-8.85366
3-Oct-17	28.478070	28.267522	-0.21055	-4.61740	0.05284	-4.56456
4-Oct-17	28.964047	29.351617	0.38757	13.32282	0.36284	13.68567
5-Oct-17	29.374056	29.663780	0.28972	9.19968	0.18433	9.38401
6-Oct-17	29.261076	29.788728	0.52765	11.17033	1.78342	12.95375
7-Oct-17	28.120646	27.596539	-0.52411	-11.70795	0.01459	-11.69335
8-Oct-17	27.194075	27.272472	0.07840	3.47092	0.29927	3.77018
Total	194.519132	194.604008	0.08488	11.98475	2.69728	14.68203

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	33.243929	34.060239	0.81631	17.27608	0.03627	17.31235
3-Oct-17	38.546788	38.965294	0.41851	15.96447	1.43782	17.40230
4-Oct-17	40.112301	39.968563	-0.14374	-3.51903	0.00000	-3.51903
5-Oct-17	40.453524	40.414805	-0.03872	0.58903	0.31681	0.90584
6-Oct-17	40.020469	39.840189	-0.18028	-0.24600	0.04612	-0.19988
7-Oct-17	38.818205	38.865697	0.04749	2.55358	0.02620	2.57978
8-Oct-17	36.693133	36.980732	0.28760	10.12631	0.32500	10.45130
Total	267.888348	269.095517	1.20717	42.74444	2.18821	44.93265

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	19.414308	19.400489	-0.01382	-0.99803	0.00690	-0.99112
3-Oct-17	22.039635	22.305347	0.26571	10.15564	0.06335	10.21899
4-Oct-17	23.348054	23.560995	0.21294	6.80467	0.18091	6.98558
5-Oct-17	23.144406	23.477239	0.33283	10.09840	0.24256	10.34096
6-Oct-17	23.341673	23.238629	-0.10304	-2.38742	0.00151	-2.38591
7-Oct-17	22.698721	23.025500	0.32678	10.18944	0.29210	10.48154
8-Oct-17	21.727621	22.157855	0.43023	10.66580	0.52636	11.19217
Total	155.714417	157.166054	1.45164	44.52850	1.31371	45.84221

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	3.605549	3.151989	-0.45356	-11.06228	0.00000	-11.06228
3-Oct-17	4.525019	4.556923	0.03190	2.26122	0.00000	2.26122
4-Oct-17	4.754757	4.644555	-0.11020	-3.07074	0.00000	-3.07074
5-Oct-17	4.508284	4.554304	0.04602	0.98055	0.02833	1.00888
6-Oct-17	5.250314	4.572434	-0.67788	-14.31937	0.00000	-14.31937
7-Oct-17	4.040449	3.874154	-0.16630	-5.10544	0.00000	-5.10544
8-Oct-17	3.862229	3.305483	-0.55675	-11.42649	0.00000	-11.42649
Total	30.546601	28.659842	-1.88676	-41.74256	0.02833	-41.71424

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	0.831984	0.570009	-0.26197	-5.71867	0.00000	-5.71867
3-Oct-17	0.770552	0.713522	-0.05703	-1.48416	0.00000	-1.48416
4-Oct-17	0.983602	0.725385	-0.25822	-8.84692	0.00000	-8.84692
5-Oct-17	1.107044	0.714876	-0.39217	-12.95918	0.00000	-12.95918
6-Oct-17	0.884328	0.729536	-0.15479	-3.83218	0.00000	-3.83218
7-Oct-17	0.945325	0.657140	-0.28819	-8.67741	0.00000	-8.67741
8-Oct-17	0.833615	0.609612	-0.22400	-4.31927	0.00000	-4.31927
Total	6.356449	4.720079	-1.63637	-45.83779	0.00000	-45.83779

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	0.008400	0.000192	-0.00821	-0.18622	0.00000	-0.18622
3-Oct-17	0.008400	0.000193	-0.00821	-0.27660	0.00000	-0.27660
4-Oct-17	0.008400	0.000331	-0.00807	-0.25341	0.00000	-0.25341
5-Oct-17	0.008400	0.000352	-0.00805	-0.25005	0.00000	-0.25005
6-Oct-17	0.008400	0.000657	-0.00774	-0.18125	0.00000	-0.18125
7-Oct-17	0.008400	0.000304	-0.00810	-0.24042	0.00000	-0.24042
8-Oct-17	0.008400	0.000193	-0.00821	-0.18004	0.00000	-0.18004
Total	0.058800	0.002222	-0.05658	-1.56800	0.00000	-1.56800

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	1.846750	1.867060	0.02031	-0.35109	0.00000	-0.35109
3-Oct-17	1.872000	1.873117	0.00112	0.09272	0.00000	0.09272
4-Oct-17	2.971750	2.842498	-0.12925	4.49450	0.08647	4.58097
5-Oct-17	2.597500	2.619965	0.02246	-0.58304	0.00000	-0.58304
6-Oct-17	4.417000	4.435865	0.01886	-0.39086	0.00000	-0.39086
7-Oct-17	2.471500	2.482458	0.01096	-0.48825	0.00000	-0.48825
8-Oct-17	2.177500	2.182900	0.00540	0.37381	0.00356	0.37737
Total	18.354000	18.303863	-0.05014	3.14779	0.09003	3.23782

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	-0.016800	-0.012566	0.00423	-0.09285	0.00000	-0.09285
3-Oct-17	-0.016800	-0.019063	-0.00226	0.06829	0.00000	0.06829
4-Oct-17	-0.016800	-0.023531	-0.00673	0.17835	0.00000	0.17835
5-Oct-17	-0.016800	-0.021129	-0.00433	0.10701	0.00000	0.10701
6-Oct-17	-0.016800	-0.026813	-0.01001	0.21959	0.00000	0.21959
7-Oct-17	-0.016800	-0.023112	-0.00631	0.16665	0.00000	0.16665
8-Oct-17	-0.016800	-0.019123	-0.00232	0.04656	0.00000	0.04656
Total	-0.117600	-0.145337	-0.02774	0.69360	0.00000	0.69360

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
02.10.2017 to 08.10.2017(Week 28/17-18)**

ISSUE DATE

01-02-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	6.360000	6.379776	0.01978	-0.44829	0.00000	-0.44829
3-Oct-17	6.504000	6.513144	0.00914	-0.30524	0.00000	-0.30524
4-Oct-17	6.764250	6.762576	-0.00167	-0.24996	0.00000	-0.24996
5-Oct-17	6.860250	6.871356	0.01111	-0.54008	0.00000	-0.54008
6-Oct-17	6.588750	6.582030	-0.00672	0.14782	0.00000	0.14782
7-Oct-17	6.360000	6.365376	0.00538	-0.21047	0.00000	-0.21047
8-Oct-17	6.996250	7.005408	0.00916	-0.08665	0.00000	-0.08665
Total	46.433500	46.479666	0.04617	-1.69287	0.00000	-1.69287

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	7.087500	7.177896	0.09040	-1.64418	0.00000	-1.64418
3-Oct-17	7.340000	7.235796	-0.10420	1.60249	0.00000	1.60249
4-Oct-17	7.455000	7.266492	-0.18851	2.92606	0.00000	2.92606
5-Oct-17	7.323500	7.040688	-0.28281	4.80894	0.00000	4.80894
6-Oct-17	7.123000	6.880056	-0.24294	4.97369	0.00000	4.97369
7-Oct-17	7.200000	6.861000	-0.33900	8.12786	0.00000	8.12786
8-Oct-17	7.340000	7.062936	-0.27706	4.81775	0.00000	4.81775
Total	50.869000	49.524864	-1.34414	25.61261	0.00000	25.61261

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Oct-17	6.000000	6.023623	0.02362	-0.69957	0.00000	-0.69957
3-Oct-17	6.858250	6.876292	0.01804	-0.85552	0.00000	-0.85552
4-Oct-17	9.133750	9.213142	0.07939	-1.63887	0.00000	-1.63887
5-Oct-17	12.661000	12.666310	0.00531	-0.23582	0.00000	-0.23582
6-Oct-17	12.863750	12.793335	-0.07042	1.74001	0.86305	2.60306
7-Oct-17	11.497750	11.495047	-0.00270	0.46799	0.00000	0.46799
8-Oct-17	10.715000	10.426836	-0.28816	9.03671	3.28009	12.31681
Total	69.729500	69.494584	-0.23492	7.81495	4.14315	11.95809

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017